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**BEFORE THE HON'BLE TAMIL NADU ELECTRICITY REGULATORY
COMMISSION, CHENNAI.**

Filing No: **M.P. No. _____ of 2026**

IN THE Seeking procedural approval to implement the "Tamil
MATTER OF: Nadu Wind Repowering, Refurbishment and Life
Extension Policy (Amendment), 2026" for being taken
on record by the Hon'ble Commission and for issuance
of such directions/clarifications .

AND IN THE Sections 86(1)(e) and 94 of the Electricity Act, 2003
MATTER OF: and all other enabling provisions of law; and the
applicable Regulations / Orders of the Hon'ble
Commission concerning renewable energy facilitation,
open access, banking and related matters.

1. Tamil Nadu Green Energy Corporation Limited (TNGECL),
Represented by its Chief Engineer/Non-Conventional Energy Sources,
10th Floor, Western Wing, NPKRR Maaligai,
144, Anna Salai, Chennai – 600 002
2. Tamil Nadu Power Distribution Corporation Limited (TNPDC),
Represented by its Chief Engineer/Private Power Projects (PPP),
144, Anna Salai, Chennai – 600 002

... Petitioners/Petitioners

**PETITION FILED UNDER SECTION 86 (1) (e) and 94 OF THE ELECTRICITY
ACT, 2003**

We, Er.B.G.Kalaivani, Wife of T.R.L.Neelakantan, Hindu, aged about 58 years,
employed as the Chief Engineer(FAC)/Non-Conventional Energy Sources, Tamil
Nadu Green Energy Corporation Limited, having office at 10th Floor, Western Wing,
NPKRR Maaligai, 144, Anna Salai, Chennai – 600 002, Er.B.G.Kalaivani, Wife of
T.R.L.Neelakantan, Hindu, aged about 58 years, employed as the Chief
Engineer/PPP, Tamil Nadu Power Distribution Corporation Limited, having office at

V7. B. Kalaivani
Chief Engineer (FM)
Non Conventional Energy Sources
Tamilnadu Green Energy Corp. Ltd.
144, Anna Salai, Chennai-600 002.

V7. B. Kalaivani
CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

144, Anna Salai, Chennai – 600 002 and do hereby solemnly affirm and sincerely state as follows:

1. PARTICULARS OF THE PETITIONER

- 1.1 It is submitted that the 1st Petitioner, Tamil Nadu Green Energy Corporation Limited (TNGECL), is Government of Tamil Nadu undertaking entrusted with the promotion and facilitation of renewable energy projects in the State, including wind energy. TNGECL is also the designated State Nodal Agency (SNA) for implementation of the Tamil Nadu Repowering, Refurbishment and Life Extension Policy for Wind Power Projects, 2024, as amended
- 1.2 It is submitted that the 2nd Petitioner is Tamil Nadu Power Distribution Corporation Limited (hereinafter called "TNPDC") has been formed pursuant to G.O.(Ms.).No.6 Energy(B2) Department dated 24.01.2024 of the Energy Department, Govt. of Tamil Nadu.
- 1.3 The present Petition is filed through the Chief Engineer/NCES, TNGECL and Chief Engineer/PPP, Tamil Nadu Power Distribution Corporation Limited being duly authorized to file the present petition on behalf of TNGECL and TNPDC.

2. MAINTAINABILITY AND JURISDICTION

- 2.1 It is humbly submitted that this Hon'ble Commission has jurisdiction to entertain the present Petition under Sections 86(1)(e) and 94 of the Electricity Act, 2003, inter alia, for promotion of generation of electricity from renewable sources of energy and for issuing necessary directions consistent with the Act and the Commission's regulatory framework.
- 2.2 It is submitted that the present Petition is filed as a Miscellaneous Petition since the Petitioner is not seeking determination of tariff. The Petitioner seeks that the Amendments made in the Repowering Policy, 2026 and the Government Order approving the amendments may be taken on record and


Chief Engineer (F&C)
 Non Conventional Energy Sources
 Tamilnadu Green Energy Corpn. Ltd.
 144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

accordingly orders may be passed for implementing the Repowering policy in harmony with the Commission's prevailing Regulations / Orders.

- 2.3 The wind energy generation in Tamil Nadu commenced in the year 1986 with machine capacities ranging from 55 kW to 600 kW. Though these machines have completed their full life cycle, they are still in operation. With the advancement in technology over the last three decades, it is observed that there is a potential opportunity to replace these older, lower capacity turbines with new models that have higher capacity and higher CUF and to comply with the Wind RPO.

3.0 (I) TECHNICAL PROCEDURE FOR WIND REPOWERING:

A. Repowering of WEGs within Existing Installed Capacity

- Developers submit online applications through the TNGECL portal. Application is registered after fee payment confirmation.
- Application is forwarded to the concerned SE/NCES for site inspection within 3 days. SE/NCES conducts site inspection and submits a field inspection report to CE/NCES within 7 days.
- CE/NCES evaluates feasibility and issues feasibility clearance. Noted for Record (NFR) and Grid Tie-up approval are issued.
- The operational life of the repowered turbines shall not exceed 25yrs from the new date of commissioning after repowering. One time permission for this extended life of 25 yrs after repowering shall be given by SNA.
- The developer shall complete repowering works and commission the WEG within 18 months. No extension of time shall be granted. Failure to commission within 18 months shall result in automatic cancellation of approval.

B. Repowering of WEGs with Addition to Existing Sanctioned Capacity

- Developers submit online applications through the TNGECL portal. Application is registered after payment confirmation.


Chief Engineer (CFE)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

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- Site inspection is carried out by SE/NCES. Inspection report is submitted to CE/NCES.
 - CE/NCES forwards proposal:
 - ❖ To CE/Transmission for 110 kV and above evacuations.
 - ❖ To CE/Planning for capacities connected below 110 kV and 33 kV substations. Load Flow Study (LFS) is carried out.
 - LFS results are communicated to CE/NCES and subsequently to the developer.
 - ❖ If connectivity is not feasible, the developer may opt for one-time location change within 15 days.
 - ❖ Upon obtaining connectivity clearance, NFR and Grid Tie-up approval are issued.
 - The repowered project shall be commissioned within 18 months. Failure to commission within the prescribed period shall lead to cancellation of approval.
 - **Life Period:** The operational life of the repowered turbines shall not exceed 25yrs from the new date of commissioning after repowering. One time permission for this extended life of 25 yrs after repowering shall be given by SNA.

(II). TECHNICAL PROCEDURE FOR REFURBISHMENT OF EXISTING WEGs:

- The developer submits an online application. Application is scrutinized after payment confirmation.
- **Life Period:** The total operational life of the refurbished turbines shall not exceed 20yrs from the date of refurbishment. Initially, approval for the extended life of 10 yrs after refurbishment shall be given by SNA which may be renewed after periodic review.
- Case 1: No Change in Rotor Diameter or Hub Height:
 - ❖ Noted For Record


Chief Engineer (FAC)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

- ❖ (NFR) and Grid Connectivity approval are issued directly.
- ❖ Refurbishment shall be completed within 12 months.
- Case 2: Change in Rotor Diameter or Hub Height:
 - ❖ Site inspection by SE/NCES. Inspection report submitted to CE/NCES. Noted For Record (NFR) and Grid Connectivity approval issued.
 - ❖ Refurbishment shall be completed within 12 months.

Certification Requirements:

- ❖ Structural Integrity Certificate from OEM or Chartered Engineer (Civil).
- ❖ Electrical Safety Certificate from Chief Electrical Inspector to Government (CEIG).

III. TECHNICAL PROCEDURE FOR LIFE EXTENSION OF WEGs:

- The developer submits an online application with supporting documents.
- Application is scrutinized after payment confirmation.
- Approval is issued for execution of revised Energy Purchase Agreement (EPA) / Energy Wheeling Agreement (EWA). Agreement shall be executed within 30 days.
- **Life Period:** The total operational life of the life extended turbines shall not exceed 20yrs from the date of life extension. Initially, approval for the extended life of 5 yrs after life extension shall be given by SNA which may be renewed after periodic review.

Eligibility & Certification Requirements:

- ❖ WEG shall have completed 20 years of operational life.
- ❖ Average generation during the preceding three financial years shall be at least 70% of rated generation. NIWE or other approved independent agency certification is for Life Extension.
- ❖ Structural and Civil Integrity Certificate from OEM or Chartered Engineer (Civil) is for Refurbishment and Life Extension.


Chief Engineer (FA)
 Non Conventional Energy Sources
 Tamilnadu Green Energy Corpn. Ltd.
 144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
 PRIVATE POWER PROJECTS
 TNPDC
 144, ANNA SALAI, CHENNAI-2.

- ❖ Electrical Safety Certificate from Chief Electrical Inspector to Government (CEIG) is for Refurbishment and Life Extension.

FINANCIAL PROCEDURE:

I. A. Repowering within Existing Installed Capacity

Stage	Particulars	Amount	Payment Timeline
Stage-I	Registration Fee	₹40,350 + 18% GST	Within 15 days from demand notice
	Consultancy Charges	₹80,650 + 18% GST	
Stage-II	LTOA Charges (If applicable)	₹25,000 + 18% GST	Within 15 days from demand notice.
	Development Charges	₹5 Lakhs/MW + Applicable GST	Within 15 days from demand notice.

B. Repowering with Capacity Additional capacity

Stage	Particulars	Amount	Payment Timeline
Stage-I	Registration Fee	₹40,350 + 18% GST	Within 15 days from demand notice
	Consultancy Charges	₹80,650 + 18% GST	
	Load Flow Study Charges	₹1,00,000 + 18%GST	
Stage-II	LTOA Charges (If applicable)	₹25,000 + 18% GST	Within 15 days from demand notice
	Development Charges (For Existing Load)	₹5 Lakhs/MW + Applicable GST	Within 15 days from demand notice.
	Development Charges (For Additional Load)	₹30 Lakhs/MW + Applicable GST	Within 15 days from demand notice.


Chief Engineer (FAC)
 Non Conventional Energy Sources
 Tamilnadu Green Energy Corpn. Ltd.
 144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

II. For Refurbishment

Stage	Particulars	Amount	Payment Timeline
Stage-I	Registration Fee	₹40,350 + 18% GST	Within 15 days from demand notice
	Consultancy Charges	₹80,650 + 18% GST	
	Development Charges	₹50,000/MW/Year + Applicable GST	

III. For Life Extension

Stage	Particulars	Amount	Payment Timeline
Stage-I	Registration Fee	₹40,350 + 18% GST	Within 15 days from demand notice
	Development Charges	₹50,000/MW/Year + Applicable GST	

Common Financial Conditions

- Applications for which payment is not received within the stipulated period shall be treated as cancelled.
- Fees once paid are non-refundable.
- In case of failure to commission the project within the prescribed timeline, all approvals shall stand cancelled and the fees paid shall be forfeited.
- Infrastructure augmentation charges, if any, determined by TNPDC/ TANTRANSO shall be borne entirely by the developer.
- Costs towards dismantling, decommissioning, land acquisition, lease renewal, statutory approvals, and evacuation system augmentation shall be borne by the developer.

4.0 Implementation Arrangements

The Repowering/Refurbishment/Life Extension of STU connected projects would be implemented through the State Nodal Agency (SNA). The modalities


Chief Engineer (FC)
 Non Conventional Energy Sources
 Tamilnadu Green Energy Corp. Ltd.
 144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

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which shall be adopted for development of Repowering/Refurbishment/Life Extension projects are as below:

- a. The Repowering/Refurbishment/Life Extension of projects shall have to be done after obtaining approval from SNA.
- b. The Developer shall submit the application and all other requisite documents for approval through "online mode" on the portal provided by SNA.
- c. The Project Developer will prepare a Detailed Project Report (DPR) for land acquisition and development of the site for Repowering/Refurbishment project and submit it to SNA for verification.
- d. For Repowering/Refurbishment projects, the pre-feasibility for evacuation of anticipated energy after repowering/refurbishment through STU shall be assessed by the developer.
- e. The project developer shall apply for obtaining approval for grid connectivity, open access, and wheeling for additional wind generation capacity from the competent authority as approved by TNERC.
- f. SNA shall forward the application to TNPDC/ TANTRANSCO for their approval, as the case may be. TNPDC/ TANTRANSCO shall give their approval and cost estimation for infrastructure augmentation, if required, within 60 days.
- g. Upon receiving the cost estimation from TNPDC/TANTRANSCO, SNA shall intimate the Developer about the cost of infrastructure augmentation and development charges to be payable by the Developer. The Developer shall pay the said charges within 30 days of getting the intimation from SNA. SNA shall give the approval within 30 days of receiving the payment from the Developer.
- h. The dismantling and de-commissioning of existing WEGs, land acquisition, augmentation of the evacuation system, renewal of leases, renewal of approvals, etc. shall be at the cost, risk, and responsibility of the Project Developer.


Chief Engineer (FAC)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

- i. After completion of Repowering/Refurbishment/ Life Extension projects, Project. The developer is required to inform SNA for certification of Repowering/ Refurbishment/ Life Extension. Date certified by SNA shall be considered as date of Repowering/ Refurbishment/ Life Extension.
- j. Fresh agreement for sale of power/third party sale/captive consumption – WEGs need to execute necessary agreement after completion of Repowering/ Refurbishment/ Life Extension as per applicable laws/regulations. Tamil Nadu Green Energy Corporation Limited (TNGECL) shall act as SNA until any further change is made by the Government of Tamil Nadu in this regard.

5.0 Evacuation Arrangements

Evacuation Arrangements The evacuation of power from Repowering/ Refurbishment projects, shall be facilitated subject to the following:

- a. The cost for distribution infrastructure augmentation work, including feeders, carried out by TNPDCCL or TANTRANSCO required due to increase in the capacity of WEG due to repowering/refurbishment shall be borne by the Developer.
- b. If there is a change in injection voltage level, the evacuation of power shall be allowed subject to availability of spare capacity at the substation. Otherwise, option shall be given to the Developer for alternate evacuation arrangements.

6.0 Arrangement for Sale of Power

- a. Time period for Repowering/Refurbishment – If any WEG opts for repowering under this Policy, the allowed time shall be maximum of 1.5 years for repowering and 1 year for refurbishment from the date of approval for execution of Repowering and Refurbishment respectively.
- b. During the period of repowering/refurbishment of the WEG, WEG shall be allowed to draw power from the grid for execution of the project as per applicable tariff.


Chief Engineer (F&E)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 092.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDCCL
144, ANNA SALAI, CHENNAI-2.

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- c. Sale of additional generation on account of repowering- The Repowered/ Refurbished projects shall be at liberty to self-consume or sell additional generation to TNPDC/any other entity/in power exchanges as per the existing laws/rules.

7.0 BACKGROUND AND FACTS NECESSITATING THE PRESENT PETITION

- 7.1 The State of Tamil Nadu has been a pioneer in wind energy, with a significant installed base of vintage WEGs of lower capacities. With technological advancement, repowering/refurbishment/life extension provides an opportunity to optimize generation at high wind potential sites and improve overall capacity utilization.
- 7.2 The Government of Tamil Nadu notified the "Tamil Nadu Repowering, Refurbishment and Life Extension Policy for Wind Power Projects – 2024" in alignment with the National Repowering and Life Extension Policy for Wind Power Projects, 2023 issued by the Ministry of New & Renewable Energy dated 07.12.2023. The present amendment to the State Policy (Amendment, 2026) has been prepared in due consultation with the industry stakeholders to further operationalize and strengthen the framework for wind repowering / refurbishment / Life extension in Tamil Nadu.
- 7.3 The Repowering Policy, 2024 was subsequently challenged before the Hon'ble High Court of Madras (Madurai Bench) and Hon'ble High Court of Madras (Madurai Bench) stayed implementation of the Repowering Policy 2024 in W.P.(MD) No.25443, 25444 and 25624 of 2024 (batch) by M/s. Sudhan Spinning Mills, Tamil Nadu Spinning Mills Association (TASMA) & Indian Wind Power Association (IWPA) and got an interim stay order on 23.10.2024. The above cases were then shifted to the Principal Seat of the Hon'ble High Court of Madras.


Chief Engineer (Fac)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

The Hon'ble High court of Madras after hearing the above cases and issued the daily order dated 25.06.2025 stated below:

"Counsel for the petitioners state in one voice that they are negotiating an amicable resolution of various issues related to Windmill Energy Generators".

- 7.4 Based on the same, an Industry stakeholder meeting conducted and during. At the meeting, various members had stated that there are challenges in implementing the Repowering, Refurbishment and Life Extension for Wind Power Projects, as notified in the 2024, issued for repowering / refurbishing / life extension of the old windmills owned by private wind developers. To overcome the challenges and to have more clarifications in the Policy, the Sub-Committee is formed with members from Industry Association, OEMs, Think Tank Organization and TNGECL. The Sub-committee was formed on 02.06.2025 with the following members under the Chairmanship of CE/NCES/TNGECL, the petitioner.

Sub-committee Chairman:

Chief Engineer/NCES/TNGECL

Members of the Sub-Committee:

- ❖ Superintending Engineer/NCES/Tirunelveli
- ❖ Executive Engineer/WPP/NCES
- ❖ Thiru. A.D.Thiru Moorthy, Chief Technical Advisor, Indian Wind Power Association (IWPA)
- ❖ Thiru. R. Kannan, Honorary Secretary, IWPA
- ❖ Dr.K.Venkatachalam, Chief Advisor,Tamil Nadu Spinning Mills Association
- ❖ Thiru. Harish Palani,Senior Research Specialist,World Resources Institute
- ❖ Thiru. S. Sekar, Senior Vice President, M/s. Suzlon Energy Limited
- ❖ Thiru V. Bharathi Kannan, Director-Legal, Renewable Energy Producers Association


Chief Engineer (FAC)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

7.5 The Sub-committee convened on 05.06.2025, 19.06.2025, 28.07.2025 and 29.09.2025. Based on the recommendations of the sub-committee and stakeholder representations, the Government of Tamil Nadu, Energy (E1) Department, vide G.O.(Ms.) No.3 dated 14.01.2026, approved few modifications to clauses and subclauses under 4, 6, 9 and 10 of the Repowering Policy, 2024. The Hon'ble High Court of Madras disposed of all the Writ Appeals and Writ Petitions challenging the Repowering Policy, 2024 vide a common order dated 09.02.2026. The approved modifications now constitute the "Tamil Nadu Wind Repowering, Refurbishment and Life Extension Policy (Amendment), 2026", for Wind Power Projects" ("Amendment Repowering Policy 2026"). The Amendment Repowering Policy, 2026 and the G.O.(Ms.) No. 3 dated 14.01.2026 are filed as annexures and I crave leave to treat the same as part and parcel of this petition.

8. SCOPE AND STAKEHOLDERS

- 8.1 The Amendment Repowering Policy, 2026 is intended primarily to facilitate Repowering/refurbishment/life extension for privately-owned wind power projects in Tamil Nadu (including captive, group captive and third-party sale / open access projects) in a balanced and implementable manner.
- 8.2 This Petition does not seek any directions against TNPDC/TANTRANSCO as parties. The Petitioner submits that implementation aspects that interface with grid connectivity, open access, banking and scheduling/ accounting shall be carried out by the concerned entities strictly as per the applicable and ongoing TNERC Regulations/ Orders and directions of the Hon'ble Commission, as the case may be.

9. REGULATORY CONTEXT

- 9.1 This Hon'ble Commission, in its Order dated 02.02.2021 in M.P. No.3 of 2019, approved the procedure for repowering of WEGs in Tamil Nadu, including


Chief Engineer (FC)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

enabling procurement through competitive bidding for repowered WEGs and treatment of repowered WEGs as new machines for applicable terms and Conditions.

- 9.2 The Amendment Repowering Policy, 2026 refines certain clauses (eligibility, charges, banking, PPA continuity, fall-in-distance, hybridization and related matters) to ensure implementation and alignment with the prevailing regulatory framework.

10. SALIENT AMENDMENTS (HIGH-LEVEL)

Without prejudice to the detailed text contained in Annexure-1, the principal modifications approved by the Government include, inter alia, the following:

- ❖ Clause 4 (Eligibility): Differentiated applicability for WEGs commissioned prior to 01.04.2016 and for WEGs commissioned on/after 01.04.2016 with respect to mandatory/voluntary participation timelines.
- ❖ Clause 6 (Charges/Certification/Performance thresholds): Rationalization of development charges for repowering and introduction of annualized development charge for refurbishment and life extension; and revision of minimum generation threshold for life extension eligibility.
- ❖ Clause 9 (Arrangement for sale of power/PPA continuity): Clarifications regarding continuity of existing PPA obligations and options at the end of PPA including new PPA / wheeling options subject to applicable regulations.
- ❖ Clause 10 (Banking/fall in distance/project hybridization): Rationalization of banking period and settlement of unutilized energy as per amended clause; refinement of fall-in-distance relaxation and its applicability; and expanded permission for wind-solar hybrid projects including must-run up to sanctioned evacuation capacity, subject to grid security and applicable regulations.


 Chief Engineer (FAC)
 Non Conventional Energy Sources
 Tamilnadu Green Energy Corpn. Ltd.
 144, Anna Salai, Chennai-600 002.


 CHIEF ENGINEER
 PRIVATE POWER PROJECTS
 TNPDC
 144, ANNA SALAI, CHENNAI-2.

11. It is further submitted that since G.O.(Ms.) No.80, Energy (E1) Department, dated 22.08.2024 as amended by the "Tamil Nadu Wind Repowering, Refurbishment and Life Extension Policy (Amendment), 2026" issued vide G.O.(Ms.) No.3, Energy (E1) Department dated 14.01.2026 constitute policy of the State Government in public interest.

PRAYER

The Petitioner respectfully submits that this Petition is filed in compliance with the orders of the Hon'ble High Court of Madras in the batch of cases relating to the Repowering Policy and in accordance with the directions issued by the Tamil Nadu Electricity Regulatory Commission (Annexure-6).

In the above circumstances, it is prayed that this Hon'ble Commission may be pleased to:

1. Seeking procedural approval to implement the Tamil Nadu Wind Repowering, Refurbishment and Life Extension Policy – 2024, issued vide G.O.(Ms.) No.80, Energy (E1) Department dated 22.08.2024, as amended by the Tamil Nadu Wind Repowering, Refurbishment and Life Extension Policy (Amendment), 2026, issued vide G.O.(Ms.) No.3, Energy (E1) Department dated 14.01.2026 for being taken on record by the Hon'ble Commission and for issuance of such directions/clarifications.

Dated at Chennai on this day of June , 2026.


Chief Engineer/NCES
Petitioner - 1
Chief Engineer (f&c)
Non Conventional Energy Sources
Tamilnadu Green Energy Corpn. Ltd.
144, Anna Salai, Chennai-600 002.


Chief Engineer / PPP
Petitioner - 2
CHIEF ENGINEER
PRIVATE POWER PROJECTS
TNPDC
144, ANNA SALAI, CHENNAI-2.

COUNSEL FOR THE PETITIONERS

